

POWER GRID CORPORATION OF INDIA LTD.

(A Government of India Enterprise)

**TECHNICAL SPECIFICATION
FOR
RECONDUCTORING
PACKAGE OH01 - NERES-XXX
VOLUME-II**

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(VOLUME-II)
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SCOPE

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SECTION-I A

SCOPE

Revision History

Revision No.	Date	Clause Ref	Description
Rev-0	June'2021		First Release
Rev-1	Sept'2021		First Revision
Rev-2	Oct'2021		Second Revision
Rev-3	Jan'2022		Third Revision
Rev-4	Apr'2022		Fourth Revision
Rev-5	July'2022		Fifth Revision
Rev-6	Feb'2023		Sixth Revision
Rev-7	Sept'2023	2.1.1.1	Seventh Revision
Rev-8	Dec'2023	3.4 (v)	Eighth Revision
Rev-9	March'2024		Ninth Revision
Rev-10	Jan'2025		Tenth Revision
Rev-11	Jan'2025	1.2 (xxvii)	Eleventh Revision
Rev-12	Jan'2025		Twelfth Revision
Rev-13	May'2025		Thirteen Revision
Rev-14	June'2025	1.4	Fourteenth Revision
Rev-15	Sept'2025		Fifteenth Revision
Rev-16	Oct'2025		Sixteenth Revision
Rev-17	Jan'2026		Seventeenth Revision
Rev-18	Feb'2026		Eighteenth Revision
Rev-19	March'2026		Nineteenth Revision
Rev-20	April'2026		twentieth Revision

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SECTION-I A

SCOPE

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TECHNICAL SPECIFICATIONS

SECTION- I A

SCOPE

1.0 Scope

- 1.1 The following transmission lines are included in the scope of the Contractor under various packages:

Package – OH01

(i) Reconductoring of ISTS portion of Balipara (POWERGRID) – Sonabil (POWERGRID) Ckt-I 220 kV line owned by POWERGRID with HTLS conductor of ampacity 1050A (at nominal voltage level)- 8.623 Km
(ii) Reconductoring of ISTS portion of Balipara (POWERGRID) – Sonabil (POWERGRID) Ckt-II 220 kV line owned by POWERGRID with HTLS conductor of ampacity 1050A (at nominal voltage level)- 9.205Km
(iii) Reconductoring of Silchar (POWERGRID) – Srikona (AEGCL) 132 kV D/c line owned by POWERGRID with HTLS conductor of ampacity 900A (at nominal voltage level)- 1.119Km
(iv) Reconductoring of Ranganadi (NEEPCO) – Ziro (POWERGRID) 132 kV S/c line owned by POWERGRID with HTLS conductor of ampacity 900A (at nominal voltage level)- 44.52Km

- 1.2 This Specification covers the following scope of works:

- (i) Survey & profiling of existing line route using Total stations, verification of availability of statutory electrical clearances using PLS-CADD software
- (ii) Fabrication, supply and erection of assorted tower members for transmission line Towers as per Employer's design/drawings including River crossing towers (wherever applicable) including fasteners, step bolts, hangers, D-shackles etc.;
- (iii) De-stringing the existing conductor and EW/OPGW (wherever applicable) including inspection of insulator strings, hardware fittings, dismantling and replacement of the same (if required), dismantling of accessories for conductor, dismantling of existing insulators (if required) etc.
- (iv) Installation of necessary hardware, hoisting of insulator strings and stringing of each circuit with HTLS conductor and EW/OPGW (wherever applicable) along with all necessary line accessories with the other circuit under live condition
- (v) Supply of all types of tower accessories like phase plate, circuit plate (where ever applicable), number plate, pole plate (where ever applicable), danger plate, anti-climbing device, Bird guard, (where ever applicable);
- (vi) Buy-back of dismantled material (if required & covered under BPS)
- (vii) Supply of

- a) Hardware Fittings and accessories for Conductor
 - b) Conductor
 - c) Insulators
- (viii) Design, manufacturing, testing & supply of High Temperature Low Sag (HTLS) conductor along with associated clamp fittings and accessories suitable for the offered HTLS conductor.
- (ix) Supply of one set of all the special tools & tackles required for stringing of the offered HTLS conductor. (where ever applicable & covered under BPS);. List of Special tools & tackles required for stringing of HTLS conductor is enclosed as Appendix-IV of Section IVC.
- (x) Supply & Installation of Tower structure Earthing.
- (xi) Supply & installation of Insulated Conductor sleeve, (if required & covered under BPS);
- (xii) Supply & installation of Bird Diverter, (if required & covered under BPS);
- (xiii) Destraining & dismantling of existing 765/400/220/132/66kV Transmission line. (whenever applicable & covered under BPS)
- (xiv) Stringing of Power line crossing section under Live Line Condition (where ever applicable & covered under BPS);
- (xv) Cable bypass arrangement of 11KV/33KV/LT Powerline crossing. (wherever applicable & covered under BPS)
- (xvi) Stringing of transmission line through Drones (wherever applicable & covered under BPS).
- (xvii) Testing and commissioning of the erected transmission lines and
- (xviii) Other items not specifically mentioned in this Specification and/or BPS but are required for the successful commissioning of the transmission line, unless specifically excluded in the Specification.
- (xix) The scope of the package shall inter-alia include supervision of stringing works at site as per the approved procedure during the entire period of stringing. The stringing works including installation of HTLS conductor & its fittings & accessories shall be supervised by a team of supplier's engineers/ supervisory staff/ workmen already experienced in stringing work associated with the type of HTLS conductor being supplied. The bidder shall furnish experience details of the engineers/ supervisory staff proposed to be deployed. The supplier shall coordinate with the line contractor and train their workers. Site visit for supervision shall be carried out as per instructions of POWERGRID. Charges for supervision (including supervision by core manufacturer, if required) shall be deemed to be included in the total quoted price. The HTLS Conductor and associated Clamps & accessories covered in this package shall be supplied complete in all respects, including all components, fittings and accessories which are necessary or are usual for their efficient performance and satisfactory maintenance under the various operating and atmospheric conditions. The

supplier shall be responsible for ensuring compatibility with associated fittings and accessories and satisfactory performance of complete conductor system (alongwith associated fittings and accessories) for continuous operation at the designed continuous operating temperature of the offered HTLS conductor. Such parts shall be deemed to be within the scope of the Contract, whether specifically included or not in the Specification or in the Contract Schedules. The Supplier shall not be eligible for any extra charges for any additional fittings/ associated parts, components, if required based on site conditions & for satisfactory performance of complete conductor system.

1.3 Provisions pertaining to Reconductoring packages

1.3.1 The Insulators along with hardware fittings (except suspension clamps at suspension tower and dead-end clamps at tension tower) of the existing line shall be used for reconductoring of line with HTLS conductor. The existing insulators and hardware fittings shall be inspected by the contractor for any defects and those found defective shall be replaced after approval of engineer-in-charge with fresh items to be supplied by Employer (if not covered under the scope of works).

1.3.2 The conductor/earthwire (if required & covered under BPS) & associated clamps/accessories removed from the existing line shall be retained & bought - back by the contractor in “as is, where is” condition. The contractor shall quote the buyback price for the dismantled conductor/earthwire (along with associated clamps/accessories) in the buyback schedule enclosed with the bidding documents. Further, in case scope of works also includes replacement of old hardware Fittings (except clamps) & Insulators, the same shall also be required to be bought back by the contractor in “as is, where is” condition as per the quoted price in the buyback schedule.

All the expenses incurred by the contractor towards handling/loading/transportation or any other activities related to bought-back material shall be borne by the contractor without any financial implication to POWERGRID.

The quantities of Conductors, Earthwire, Clamps, Accessories, Hardware Fittings, and Insulators specified in the Buyback Schedule shall be deemed definitive and final. No further measurement of the actual quantities of items bought back shall be required for the purpose of invoicing the Contractor by POWERGRID for payment. Invoices may be issued on a progressive basis, corresponding to the completed sections of the line length where de-stringing/re-stringing has been successfully completed.

1.3.3 In case of partial replacement of Hardware Fittings/Insulators etc. whose

buyback is not covered in the scope, the contractor shall return the dismantled material to the Employer. The contractor shall be responsible for the safety of the dismantled material from damage during handling and transportation to the designated stores of employer. The Contractor shall be responsible for proper reconciliation, accounting and safe storage of the materials at site and further transportation to Employer's stores. No payment shall be admissible for any expenses incurred towards handling, loading/unloading, transportation to Employer's stores etc.

If the Contractor fails to return the same, beyond the permitted wastage (i.e. 2% of total dismantled quantity), the Contractor shall compensate the Employer suitably for the material which he is unable to return at rates corresponding to the prevailing 'cost of procurement'.

- 1.3.4 The contractor shall return to the Employer, other Employer supplied materials if any, not incorporated in the works, except those quantities permitted as extra consumption by the Employer as indicated under Section-IVC. If the Contractor fails to return the same, he shall either replenish the same or compensate the Employer suitably for the material which he is unable to return at rates corresponding to the prevailing 'cost of procurement' plus 15%.
- 1.3.5 In respect of hardware fittings (Except Clamps) of existing line, which shall be used/ retained for the reconductoring with HTLS conductor, no wastage shall be permitted. In case of any damage/wastage of these hardware, the contractor shall either replenish the same or compensate the Employer suitably for the material which he is unable to return at rates corresponding to the prevailing 'cost of procurement' plus 15%. However required quantities to replace the defective items, if any found during inspection, shall be supplied by the Employer.
- 1.3.6 In case, the dismantled insulators are required to be returned to the Employer, the same shall be packed in wooden crates. The cost of wooden crates shall be deemed to be included in the total quoted price.
- 1.3.7 Contractor shall be responsible for regulating the supplies of contractor supplied materials based on actual requirements. The Employer shall have right not to take any surplus contractor supplied materials.
- 1.3.8 The contractor shall give complete details of the stringing methods he proposes to follow. Prior to stringing, the contractor shall submit the stringing charts for the conductor (Initial & Final) and Earthwire/OPGW (Final) (if applicable) showing the initial & final sag & tension for various temperatures (min. temp. to designed max. temp.) and spans alongwith equivalent spans in the lines for the approval of the employer. Conductor creep are to be compensated by over

tensioning the conductor at an appropriate temperature lower than the ambient temperature based on the creep calculations to be furnished by the contractor or by using initial sag & tension indicated in the approved Initial sag-tension chart.

1.3.9 The Employer shall arrange shut down of one circuit at a time and the other circuit shall be kept under charged condition. The contractor shall de-string the existing conductor and restring the circuit with the HTLS conductor section by section and restore the line in original conditions as per program finalized in coordination with site. Appropriate safety measures along with necessary safety tools and equipment to carry out de-stringing and stringing operations under the above conditions, including mechanical/ structural safety of the towers, shall be the responsibility of the contractor. This shall include inspecting the tower to ascertain quantity of missing members and bolts & nuts and erection of assorted tower members to be supplied under the scope of the package. The contractor shall ensure that by replacing the existing conductor with the HTLS conductor offered, the loadings on the towers due to conductor tensions as well as loads on account of the reconductoring activities shall be within specified limits.

1.3.10 The materials covered here under this specification shall be supplied complete in all respects, including all components, fittings and accessories which are necessary or are usual for their efficient performance and satisfactory maintenance under the various operating and atmospheric conditions. The Supplier of HTLS conductor shall be responsible for ensuring compatibility with associated fittings and accessories and satisfactory performance of complete conductor system (along with associated fittings and accessories) for continuous operation at the designed maximum continuous operating temperature of the offered HTLS conductor. Such parts shall be deemed to be within the scope of the Contract, whether specifically included or not in the Specification or in the Contract Schedules. The Supplier shall not be eligible for any extra charges for such fittings, etc.

1.4 Technical Requirements of High Temperature Low Sag (HTLS) Conductor

The offered HTLS conductor shall meets the following technical requirement

(a) For 220kV transmission lines mentioned at Sr. No 1.1 (i) & (ii) above.

Sl. No.	Parameters	Requirement
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A)	Electrical Requirements	
1	Minimum Current carrying capacity/Ampacity at maximum design continuous operating temperature(A)	1050A
2	Maximum DC Resistance at 20 ⁰ C (Ohm/km)	0.06868
B)	Physical Dimension Requirements	
1	Overall diameter of complete conductor	
a)	Maximum (mm)	28.62
b)	Minimum (mm)	25
2	Maximum Nominal mass of complete conductor (kg/km)	1621
3	Direction of lay of outer layer	Right Hand
C)	Sag Tension Requirements	
1	Ruling span(m)	300
2	Tension at every day condition (32°C, no wind) (Kg)	Not exceeding 22% of UTS of proposed conductor
3	Tension at designed maximum temperature and no wind condition (Kg)	Not exceeding 25% of UTS at designed maximum temperature
4	Sag-Tensions	
i)	Sag for ruling span at designed maximum temperature & no wind condition (m)	≤ 7.81Mtr
ii)	Sag for ruling span at minimum temp (0 deg C) and no wind condition (m)	≥ 5.01Mtr
iii)	Tension at 32°C and full wind condition	
a)	179 Kg/m ² wind pressure	≤6853 kg & not exceeding 70% of UTS of proposed conductor
iv)	Tension at designed maximum temperature and Full wind condition	
a)	179 Kg/m ² wind pressure	≤6096kg & not exceeding 70% of UTS at designed maximum

		temperature of proposed conductor
v)	Tension at knee point temperature & no wind condition (Kg)	Not exceeding 40% of UTS of core@ of proposed conductor

(b) For 132 kV transmission line mentioned at Sr. No 1.1 (iii) above.

Sl. No.	Parameters	Requirement
A)	Electrical Requirements	
1	Minimum Current carrying capacity/Ampacity at maximum design continuous operating temperature(A)	900A
2	Maximum DC Resistance at 20 ⁰ C (Ohm/km)	0.1390
B)	Physical Dimension Requirements	
1	Overall diameter of complete conductor	
a)	Maximum (mm)	21
b)	Minimum (mm)	18
2	Maximum Nominal mass of complete conductor (kg/km)	974
3	Direction of lay of outer layer	Right Hand
C)	Sag Tension Requirements	
1	Ruling span(m)	350
2	Tension at everyday condition (32°C, no wind) (Kg)	Not exceeding 25% of UTS of proposed conductor
3	Tension at designed maximum temperature and no wind condition (Kg)	Not exceeding 25% of UTS at designed maximum temperature
4	Sag-Tensions	
i)	Sag for ruling span at designed maximum temperature & no wind condition (m)	≤ 11.07Mtr
ii)	Sag for ruling span at minimum temp (0 deg C) and no wind condition (m)	≥ 8.4Mtr

iii)	Tension at 32°C and full wind condition	
a)	213.65 Kg/m ² wind pressure	≤5337.15 kg & not exceeding 70% of UTS of proposed conductor
iv)	Tension at designed maximum temperature and Full wind condition	
a)	213.65 Kg/m ² wind pressure	≤4963.42 kg & not exceeding 70% of UTS at designed maximum temperature of proposed conductor
v)	Tension at knee point temperature & no wind condition (Kg)	Not exceeding 40% of UTS of core@ of proposed conductor

(c) For 132 kV transmission line mentioned at Sr. No 1.1 (iv) above.

Sl. No.	Parameters	Requirement
A)	Electrical Requirements	
1	Minimum Current carrying capacity/Ampacity at maximum design continuous operating temperature(A)	900A
2	Maximum DC Resistance at 20 ⁰ C (Ohm/km)	0.1390
B)	Physical Dimension Requirements	
1	Overall diameter of complete conductor	
a)	Maximum (mm)	21
b)	Minimum (mm)	18
2	Maximum Nominal mass of complete conductor (kg/km)	974
3	Direction of lay of outer layer	Right Hand
C)	Sag Tension Requirements	
1	Ruling span(m)	325

2	Tension at every day condition (32°C, no wind) (Kg)	Not exceeding 25% of UTS of proposed conductor
3	Tension at designed maximum temperature and no wind condition (Kg)	Not exceeding 25% of UTS at designed maximum temperature
4	Sag-Tensions	
i)	Sag for ruling span at designed maximum temperature & no wind condition (m)	≤ 7.24Mtr
ii)	Sag for ruling span at minimum temp (0 deg C) and no wind condition (m)	≥ 4.47Mtr
iii)	Tension at 32°C and full wind condition	
a)	134 Kg/m ² wind pressure	≤4569.22 kg & not exceeding 70% of UTS of proposed conductor
iv)	Tension at designed maximum temperature and Full wind condition	
a)	134 Kg/m ² wind pressure	≤4042.71 kg & not exceeding 70% of UTS at designed maximum temperature of proposed conductor
v)	Tension at knee point temperature & no wind condition (Kg)	Not exceeding 40% of UTS of core @ of proposed conductor
v	Tension at 0°C and 36% full wind	
	48.24 Kg/m ² wind pressure	≤ 3400 kg & not exceeding 70% of UTS at designed maximum temperature of proposed conductor

Note:

1. In case more than one sag tension conditions are specified in the above table for any voltage level, Bidder shall offer only one design of HTLS conductor, which shall comply with all the above sag-tension requirements for that particular voltage level..
2. @UTS of core shall be equal to the Breaking strength of individual core wires before stranding X no. of wires in the core of offered conductor.

1.5 Details of Transmission Line Routes and Terrain

The detailed survey shall be carried out using Total stations along the approved route alignment. As an alternative, the contractor may also use ALTM (Airborne Laser Terrain Modeling) techniques of equal or better accuracy for the detailed survey.

The tower schedule of the transmission line prepared during its construction is enclosed for reference in Section-Tower Schedule of this Volume. During execution, Profiling of existing line route (quantity indicated in the BPS) covering ground profile, locating towers, verification of Sag profile of HTLS conductor at designed maximum temperature & verification of clearances etc. employing Total Stations & PLSS CAD software shall be carried out by the contractor.

Quantity of detailed survey including route alignment, profiling, of lines have been indicated in the BPS.

- 1.5.1 Bidders may visit the line route to acquaint themselves with terrain conditions and associated details of the proposed transmission lines. For this purpose they are requested to contact the following address:

**Sr. General Manager
POWER GRID CORPORATION OF INDIA LIMITED
Pub-Suruj Nagar Path,
Odalbakra, Kahilipara
Guwahati-34**

1.6 Location Details and Terminal Points

- 1.6.1 The transmission line shall emanate from Balipara (POWERGRID) substation/switchyard in the State of Assam and terminate at Sonabil (POWERGRID) substation in the State of Assam

- 1.6.2 The 132kV Silchar – Sirkona transmission line shall emanate from Silchar (POWERGRID) substation/switchyard in the State of Assam and terminate at Sirkona (AEGCL) substation in the State of Assam.

- 1.6.3 The 132kV Ranganadi – Ziro transmission line shall emanate from Ranganadi (NEEPCO) substation/switchyard in the State of Arunachal Pradesh and terminate at Zero (POWERGRID) substation in the State of Arunachal Pradesh.

All transmission lines are passing through Plain/Hilly area.

- 1.6.4 The Contractor shall have to string the transmission line portions, covered under the tower package, completely up to dead end towers at either/substation end..

2.0 Transmission towers and Line data

2.1 General Description of the Tower

2.1.1 The transmission towers covered under the package are of self-supporting hot dip galvanized lattice steel type, designed to carry the line conductors with necessary insulators, earth wire, OPGW (If applicable) and all fittings under all loading conditions. Outline diagram of towers are enclosed with the Specification.

2.1.2 The towers shall have mild steel or/and high tensile steel sections and shall be fully galvanized as specified in relevant clauses in section-IV. Bolts and nuts with spring washer are to be used for connections.

2.1.3 The towers are of the following types:

- A) Single Circuit
- B) Double Circuit

2.2 Classification of Towers

2.2.1 The towers for 220 & 132 kV Double Circuit & Single Circuit Lines shall be of Vertical Configuration and are classified as given below:

SI No	Type of Tower	Deviation Limit	Typical Use
1	A/DA	0 – 2 deg.	To be used as Tangent tower.
2	B/DB	0 deg.	To be used as Section Tower.
		0 - 15 deg.	a) Angle towers with tension Insulator string.
			b) Also to be used for uplift force resulting from an uplift span up to 200m under broken wire conditions.
c) Also to be used for Anti Cascading Condition.			
3	C/DC	0 deg.	To be used as Section Tower.
		15-30 deg.	a) Angle tower with tension insulator string.
			b) Also to be used for uplift forces resulting from an uplift span up to 200m under broken wire condition.
c) Also to be used for anti-cascading condition.			

4	D/DD	30 - 60 deg.	a) Angle tower with tension insulator string.
			b) Also to be used for uplift forces resulting from an uplift span up to 300m under broken wire condition.
			Dead end with 0 deg to 15 deg deviation both on line side and sub-station side (slack span)
		0 deg.	a) Complete Dead end
			b) For river crossing anchoring with longer wind span.
5	D/DD/ QD*	30 - 60 deg.	a) Angle tower with tension insulator string.
			b) Also to be used for uplift forces resulting from an uplift span up to 300m under broken wire condition.
		0 deg.	a) For river crossing anchoring with longer wind span
6	SDE/DDE/ QDE*		Dead end with 0 deg to 15 deg deviation both on line side and sub-station side (slack span)
		0 deg.	a) Complete Dead end

Note:

1. The above towers can also be used for longer span with smaller angle of deviations without infringement of ground clearance.
2. The above table provides indicative classification of Towers. Tower spotting data for various towers to be used in the transmission lines under the specific package shall be given to the contractor during execution stage.

2.2.2 Special Towers

The towers which will be specially designed for very long spans which cannot be crossed by normal tower with extensions as given in relevant clause like Major River crossings etc. shall be treated as special towers.

2.3 Electrical Clearances

2.3.1 Ground Clearance

The minimum ground clearance from the bottom conductor shall not be less than 7015 mm for 220KV and 6100 mm for 132KV lines at the maximum sag conditions i.e. at max temperature as indicated in tower spotting data and still air.

- a) An allowance of 150mm shall be provided to account for errors in stringing.
- b) Conductor creep shall be compensated by over tensioning the conductor at a temperature as mentioned in section IV of this specification.-(applicable for lines with conductor other than HTLS)
- c) In case of HTLS conductor, Sag-Tension shall be carried out using PLSCADD considering Final values of modulus of elasticity, Coefficient of Linear Expansion, Stress-Strain coefficients & Creep coefficients of aluminium/ aluminium alloy / core in the cable data (.wir file) as mentioned at clause 1.5, Section -VIIB.

3.4 Special Requirements

As Transmission line covered under the subject packages passes through Hillyarea, following requirements shall replace/supplement the requirements in different sections of the Technical Specification: -

- i) **Details of Line Materials shall be following:-**
For Reconductoring

132 kV Double/Single Circuit (Single) Transmission Line

(a) Details of conductor & OPGW

1	Conductor	Single ACSR Panther conductor per phase.
2	Earthwire / OPGW	One OPGW with mechanical & electrical properties equivalent to the used earthwire may be used as indicated in Section-IA.

220 kV Double Circuit (Single Zebra) Transmission Line

(b) Details of conductor & OPGW

1	Conductor	Single ACSR Zebra conductor per phase.
2	OPGW	One OPGW with mechanical & electrical properties equivalent to the used earthwire may be used as indicated in Section-IA.

- ii) **Weight span to be considered for the towers in place of weight span specified in Table 1.3.2 of Section-IVA:-**

For 132kV Ranganadi - Zero TL (Normal)

Sl. No.	Tower Type	Normal Condition		Broken wire condition	
		Maximum (m)	Minimum (m)	Maximum (m)	Minimum (m)

1	B	680	-680	410	-410
2	C	680	-680	410	-410
3	D	680	-680	410	-410

For 132kV Ranganadi - Zero TL (Strengthened)

Sl. No.	Tower Type	Normal Condition		Broken wire condition	
		Maximum (m)	Minimum (m)	Maximum (m)	Minimum (m)
1	BR	950	-680	650	-410
2	CR	950	-680	650	-410
3	DR	1020	-680	650	-410

For 132kV Silchar - Srikona TL

Sl. No.	Tower Type	Normal Condition		Broken wire condition	
		Maximum (m)	Minimum (m)	Maximum (m)	Minimum (m)
1	DA	525	200	315	100
2	DB	525	0	315	-200
3	DC	525	0	315	-200
4	DD	525	0	315	-200

3.0 Different Sections to Technical Specification

3.1 For the purpose of present scope of work, technical specification shall consist of following parts and they should be read in conjunction with each other: -

Sl. No.	Section Number	Name of Section	Rev No.
1	Section-IA	Scope	Rev-20(April'2026)
2	Section-IB	General Information	Rev-15 (May'2026)
3	Section-II	General Technical Conditions	Rev-4 (Jan'2026)

4	Section-III	Survey and Soil Investigation	Rev-9 (April'2026)
5	Section-IVA	Tower Design	Rev-7 (Jan'2025)
6	Section-IVB	Tower Testing	Rev-3 (Dec'2023)
7	Section-IVC	Fabrication, Erection and Stringing	Rev-11 (Feb'2026)
8	Section-IVD	Foundation (Contractor Design)	Rev-9 (Sept'2025)
9	Section-IV-E	Foundation (Employer Design)	Rev-8 (Sept'2025)
10	Section-IV-F	Pole Structure, Foundation and Erection	Rev-3 (Oct'2025)
11	Section-V	Galvanised Steel Earthwire	Rev-2 (March'26)
12	Section-VIA	Hardware Fittings and Accessories for Conductor & Earthwire	Rev-4 (March'26)
13	Section-VIB	Clamp Fittings and Accessories for HTLS Conductor	Rev-3 (March'26)
14	Section-VIIA	Conductor	Rev-4 (March'26)
15	Section-VII B	HTLS Conductor	Rev-8 (March'26)
16	Section-VIII	Composite Longrod Insulators	Rev-5 (March'26)
17	Section-IX-A	Pile foundation	Rev-6 (Oct'2024)
18	Section-IX-B	Stone Column	Rev-0 (Dec'2023)
18	Section-X	OPGW	Revision (April'2026)
20	Section-XI	Drawings	Rev-2 (Jan'2025)
21	Section-XII	FAQ	Rev 0 (June'2021)
22	Section-XIII	Tower Schedule of Existing Line	

3.2 In case of any discrepancy between Section-IA (Scope) and Section-IB (General Information) and other technical specifications on scope of works, Section-IA (Scope) shall prevail over all other sections.

3.3 In case of any discrepancy between Section-IB (General Information) and individual sections for various equipment, requirement of individual equipment section shall prevail.

4.0 Service Conditions:

Equipment/material to be supplied against this specification shall be suitable for satisfactory continuous operation under tropical conditions as specified below:

Maximum ambient temperature (°C)	50
Minimum ambient temperature (°C)	0
Relative humidity (% range)	10-100
Wind zone (as per NBC)	4/5
Terrain Category	2
Maximum wind velocity (m/sec.)	47/50
Maximum altitude above mean sea level (Meters)	Below 1000m-2000m
Isokeraunic level (days/years)	60

Moderately hot and humid tropical climate conducive to rust and fungus growth.